Schedule E (Form 8933)

(December 2024)

Department of the Treasury

Internal Revenue Service Name(s) shown on return Attach to Form 8933.

Go to www.irs.gov/Form8933 for instructions and the latest information.

Election Certification

OMB No. 1545-0123

Identifying number

Information About the Electing Taxpayer and the Credit Claimant Section 1 - Electing taxpayer's information from Form 8933 1 Name Taxpayer identification number (TIN) 2 Address Location of capture facility Placed-in-service date of carbon capture equipment. See Rev. Rul. 2021-13, 2021-30 I.R.B. 152 Type of industrial facility 6 IRS-issued registration number for each facility where 7b EPA e-GGRT ID number(s), if available, of each facility where carbon oxide was captured carbon oxide was captured Section 2—Information about the credit claimant. Complete a separate Schedule E (Form 8933) for each credit claimant (see instructions). 8 Name **10** TIN 9 Address 11 Do you attest that the credit claimant isn't a subcontractor? If you can't answer "Yes," you can't elect to ☐ Yes No 12 Check which statement applies: Credit claimant disposed of qualified carbon oxide in secure geological storage and didn't use it as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, nor utilized it in a way described in section 45Q(f)(5). Credit claimant disposed of qualified carbon oxide in secure geological storage and used it as a tertiary injectant in a qualified enhanced oil or natural gas recovery project. c Credit claimant utilized qualified carbon oxide in a way described in section 45Q(f)(5). Location of disposal site if box 12a or 12b was checked 13 IRS-issued registration number for each disposal site if 14b EPA e-GGRT ID number(s), if available, of each disposal 14a box 12a or 12b was checked site if box 12a or 12b was checked 15 Check which statement applies: Qualified carbon oxide captured using carbon capture equipment originally placed in service at a facility on or after February 9, 2018, and before 2023, disposed of in secure geological storage, and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, nor utilized in a way described in section 45Q(f)(5). Qualified carbon oxide captured using carbon capture equipment originally placed in service at a facility on or after February 9, 2018, and before 2023, disposed of in secure geological storage, and used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project. c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a facility on or after February 9, 2018, and before 2023, and utilized as described in section 45Q(f)(5). d Qualified carbon oxide captured using carbon capture equipment or a direct air capture (DAC) facility originally placed in service after 2022, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, nor utilized as described in section 45Q(f)(5). Qualified carbon oxide captured using carbon capture equipment or a DAC facility originally placed in service after 2022, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project. Qualified carbon oxide captured using carbon capture equipment or a DAC facility originally placed in service after 2022, during the 12-year period beginning on the date the equipment was originally placed in service, and utilized as described in section 45Q(f)(5). 16 If box 15a, 15b, or 15c was checked, check here if you elect to claim the credit rates for equipment placed in service prior to February 9, 2018.

Schedule E (Form 8933) (12-2024)

Par	Information About the Electing Taxpayer and the Credit Claimant (continued)		
Section 2—Information about the credit claimant. Complete a separate Schedule E (Form 8933) for each credit claimant (see instructions). (continued)			
17 a	Check the applicable credit rate or dollar amount that applies to the year based on the boxes checked \$27.75 (\$20 plus inflation for old equipment), for tax year beginning in 2024. See instructions for tapplicable in later tax years.		
b	\$13.88 (\$10 plus inflation for old equipment), for tax year beginning in 2024. See instructions for tapplicable in later tax years.	the in	flation-adjusted rates
С	\$43.92 for new equipment and qualified carbon oxide disposed of in secure storage and not used in EOR. See Notice 2018-93 for the applicable dollar amounts in later tax years.		
d	\$30.07 for new equipment and qualified carbon oxide disposed of in secure storage and used in EOR or utilized in a manner described in section 45Q(f)(5). See Notice 2018-93 for the applicable dollar amounts in later tax years.		
е	\$17 for equipment placed in service after 2022 and qualified carbon oxide disposed of in secure storage and not used in EOR.		
f	\$12 for equipment placed in service after 2022 and qualified carbon oxide disposed of in secure storage and used in EOR or utilized in a manner described in section 45Q(f)(5).		
g	\$36 for DAC equipment placed in service after 2022 and qualified carbon oxide disposed of in se in EOR.	cure	storage and not used
h	\$26 for DAC equipment placed in service after 2022 and qualified carbon oxide disposed of in se EOR or utilized in a manner described in section 45Q(f)(5).	cure	storage and used in
Part	II Election Information		
1	If box 12a was checked, metric tons of qualified carbon oxide captured by the electing taxpayer and disposed of in secure geological storage by the credit claimant and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, nor utilized in a way described in section 45Q(f)(5) (metric tons should agree with the amount on Schedule A (Form 8933), line 12)	1	
2	If box 12b was checked, metric tons of qualified carbon oxide captured by the electing taxpayer and disposed of in secure geological storage by the credit claimant and used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project (metric tons should agree with the amount on Schedule A (Form 8933), line 12)	2	
3	If box 12c was checked, metric tons of the electing taxpayer's qualified carbon oxide, expressed as carbon dioxide equivalent, utilized in the credit claimant's facility, and determined by an LCA (metric tons should agree with the amount in Schedule F (Form 8933), Part III, line 12)	3	
4	Metric tons of qualified carbon oxide listed on line 1, 2, or 3, allowed by the electing taxpayer to be claimed by the credit claimant. Based upon the box checked in Part I, line 15, electing taxpayer adds this amount to Form 8933, Part III, line 1e, 2e, or 3e	4	
5	Credit rate from Part I, line 17	5	
6	Carbon oxide sequestration credit allowed by the electing taxpayer to be claimed by the credit claimant. Multiply line 4 by line 5. Credit claimant adds this amount to its Form 8933, Part III, line 4	6	
7	Metric tons of qualified carbon oxide not allowed by the electing taxpayer to be claimed by the credit claimant. Subtract line 4 from amount listed on line 1, 2, or 3	7	
8	Multiply line 7 by line 5. Carbon oxide sequestration credit retained by the electing taxpayer	8	