

Note: The draft you are looking for begins on the next page.

## Caution: DRAFT—NOT FOR FILING

This is an early release draft of an IRS tax form, instructions, or publication, which the IRS is providing for your information. **Do not file draft forms** and do **not** rely on draft forms, instructions, and pubs for filing. We incorporate all significant changes to forms posted with this coversheet. However, unexpected issues occasionally arise, or legislation is passed—in this case, we will post a new draft of the form to alert users that changes were made to the previously posted draft. Thus, there are never any changes to the last posted draft of a form and the final revision of the form. Forms and instructions are subject to OMB approval before they can be officially released, so we post drafts of them until they are approved. Drafts of instructions and pubs usually have some additional changes before their final release. Early release drafts are at <a href="IRS.gov/DraftForms">IRS.gov/DraftForms</a> and remain there after the final release is posted at <a href="IRS.gov/LatestForms">IRS.gov/LatestForms</a>. Also see <a href="IRS.gov/Forms">IRS.gov/Forms</a>.

Most forms and publications have a page on IRS.gov: <a href="IRS.gov/Form1040">IRS.gov/Form1040</a> for Form 1040; <a href="IRS.gov/Pub501">IRS.gov/Pub501</a> for Pub. 501; <a href="IRS.gov/W4">IRS.gov/W4</a> for Form W-4; and <a href="IRS.gov/ScheduleA">IRS.gov/ScheduleA</a> for Schedule A (Form 1040), for example, and similarly for other forms, pubs, and schedules for Form 1040. When typing in a link, type it into the address bar of your browser, not a Search box on IRS.gov.

If you wish, you can submit comments to the IRS about draft or final forms, instructions, or pubs at <a href="IRS.gov/FormsComments">IRS.gov/FormsComments</a>. Include "NTF" followed by the form or pub number (for example, "NTF1040", "NTFW4", "NTF501", etc.) in the body of the message to route your message properly. We cannot respond to all comments due to the high volume we receive and may not be able to consider many suggestions until the subsequent revision of the product, but we will review each "NTF" message. If you have comments on reducing paperwork and respondent (filer) burden, with respect to draft or final forms, please respond to the relevant information collection through the Federal Register process; for more info, click <a href="here">here</a>.

## Schedule D (Form 8933)

(December 2024)

Department of the Treasury Internal Revenue Service Name(s) shown on return

## Recapture Certification

Attach to Form 8933.

Go to www.irs.gov/Form8933 for instructions and the latest information.

OMB No. 1545-2132

Identifying number

		ion About the Geologic Disposal			
		on about the owner(s) of the geologic			
1		ation about owner(s) of the geologic dis			
	• if there re mor		e schedule with all the owner informatio		
		(a) Current calendar year	(b) 1st previous calendar year	(c) 2nd previous calendar year	(d) 3rd previous calendar year
	(i) Owner's name				
	(ii) Employer				
	identification	_			
	number (EIN)			0001	
	(iii) Address				
		UU		LULT	
	# \ 0				
	(iv) Operating interest (%)				
В	(i) Owner's name				
_	(ii) EIN				
	(iii) Address				
	(,				
	(iv) Operating				
_	interest (%)				
С	(i) Owner's name				
	(iii) Address				
	(iv) Operating				
	interest (%)				
D	(i) Owner's name				
	(ii) EIN				
	(iii) Address				
	(iv) Operating				
	interest (%)				

Schedu	ule D (Form 8933) (12-2024)	Page 2						
Par								
Secti	on 2—Information about the geologic disposal site or enhanced oil recovery (EOR) project for the year							
2	Check if the project is:							
	(i) Geologic disposal site (ii) EOR							
3	Name and location (county and state)  4a For purpose of Regulations section 1.45Q-2(h), enter project operator's name	4b And EIN						
5	Other company(ies) identified as the operator of the project for any other purpose(s) and the nature of the purpose							
6a		Date (MM/YYYY) on which the injection of captured carbon oxide began						
8a	If the EOR project was previously certified under section 43, state the name of the certified project  8b And the date (MM/YYYY) of the petro	oleum engineer's certification						
9	If the EOR project wasn't previously certified under section 43, attach a copy of a valid petroleum engineer's certification to this schedule.							
10	0 Is this EOR project an enhanced natural gas recovery project?							
11	Reserved for future use.							
12	Reserved for future use.							
13	Reserved for future use. Reserved for future use.							
14								
15								
16	If the amount of sequestered carbon oxide has been determined pursuant to 40 CFR Part 98 subpart RR, attach a copy of the approved Monitoring, Reporting, and Verification Plan (MRV Plan) plan or provide the URL of it on the EPA's website.							
17	If the amount of sequestered carbon oxide has been determined pursuant to ISO 27916, attach a copy of the ISO 27916 documentation for the calendar year. Also attach copy of the certification by a qualified independent engineer or geologist.							
Part	Determination of Recaptured Qualified Carbon Oxide							
1	List the total metric tons of qualified carbon oxide securely stored in the geologic disposal site or EOR project during the year	1						
2	Metric tons of qualified carbon oxide that, during the year, the owner, operator, or regulatory agency determined has leaked from the							
	containment area of the reservoir during the year or previous calendar years if not previously accounted for	2						
3	Metric tons of qualified carbon oxide that, during the year, the owner, operator, or regulatory agency determined has leaked from the containment							
	area of the reservoir during the year or previous calendar years if not previously accounted for, and will eventually migrate to the atmosphere .	3						
4	If line 3 is less than line 2, attach a statement explaining how you determined that the qualified carbon oxide won't eventually migrate to the atmosphere.							
5	Subtract line 1 from line 3. If greater than zero, a recapture event has occurred. This is the qualified carbon oxide subject to recapture. See Regulations section 1.45Q-5(d). Complete the remainder of Part II. Don't complete this certificate if a recapture event didn't occur	5						
6	Attach a statement describing the cause of the leakage of qualified carbon oxide.							
7	Which regulatory agencies were made aware of the leakage of qualified carbon oxide?							
8	Attach a copy of Schedule B (Form 8933) or Schedule C (Form 8933) for this disposal site for each of the previous THREE calendar years.							

**Determination of Recaptured Qualified Carbon Oxide (continued)** Part II List information about stored carbon oxide subject to recapture. Allocation of stored carbon oxide subject to recapture (g) Geologic (d) Geologic (e) Geologic (f) Geologic (h) Geologic disposal site or EOR project EOR project **EOR** project EOR project EOR project (b) Metric tons (c) Stored (i) Total. (a) (i) Owner's name (i) Owner's name Owner's name (i) Owner's name (i) Owner's name of stored carbon oxide Add columns (d) Year carbon oxide subject to through (h) prior for the recapture (ii) EIN (ii) EIN (ii) EIN (ii) EIN (ii) EIN indicated year (iii) Check if carbon oxide carbon oxide carbon oxide carbon oxide carbon oxide was qualified was qualified was qualified was qualified was qualified carbon oxide carbon oxide carbon oxide carbon oxide carbon oxide A 1st previous calendar year B 2nd previous calendar year 3rd previous calendar year D Total. Add rows A through C. **E** Subtract Part II, line 5, from row D, column (c). Metric tons of carbon oxide not subject to recapture due to look-back being limited to THREE calendar years . . . . In column (b), list the amount of total carbon oxide stored in each of the THREE calendar years prior to the current calendar year. This would be from Schedule C (Form 8933), line 20, column (m), for each year. In columns (d) through (h), allocate the amount in column (c) to each owner of the geologic disposal site or EOR project for each year. Check the box if the carbon oxide was qualified. Use two columns for any owner that stored both qualified and nonqualified carbon oxide. If more columns are needed, attach a separate schedule that shows the allocation for all owners. You should allocate the amount of stored carbon oxide on a pro rata basis, using figures from Schedule C (Form 8933), line 20, of each year, unless there is a sound engineering basis to do otherwise. Check here if the allocation of the amounts in column (c) were done in a manner other than pro rata and attach an explanatory statement . . . . . . .

Provide a copy of Parts I and II to each owner of the disposal site or EOR project during the current and THREE previous calendar years.

13

Page 3

## Part III Determination of Recaptured Qualified Carbon Oxide for Supplier

Part III will be prepared by each owner of the disposal site or EOR project during the current and THREE previous calendar years. Part III will be used to determine the amount of qualified carbon oxide sequestration credit that needs to be recaptured. A separate Part III should be completed for each supplier of qualified carbon oxide during the current and THREE previous calendar years and a copy should be given to each supplier.

sec	tion 1—in	rormati	on about you, the	owner of the EOR	project					
1	Name								3 EIN	
2				7171						
Sec	tion 2—In	formati	on about suppliers	s who supplied carl	bon oxide during a	ny of the THREE p	revious calendar ye	ears		
Not	Note: Complete a Part III for each supplier.									
4	4 Name					RA	5 EIN	EIN		
6	<ul> <li>Name and location of carbon oxide capture facility (if supplier supplied any qualified carbon oxide)</li> <li>Type of industrial facility at which the supplier captured its qualified carbon oxide</li> </ul>									
8	8 Complete Part III, line 8, using information from Schedule C (Form 8933), line 20, for the previous THREE calendar years. Complete a separate Part III for each supplier of qua carbon oxide during the previous THREE calendar years. If one supplier supplied qualified carbon oxide from multiple facilities, complete a Part III, line 8, for each facility.									
					Supplier Name:					
_	1st previous calendar year 2nd previous	(a) Year	(b) Total metric tons of stored carbon oxide from Part II, line 9	(c) Total metric tons of stored carbon oxide subject to recapture	(d) Your amount of qualified carbon oxide subject to recapture	(e) Rate of carbon oxide sequestration credit for the year (\$/MT)	(f) Metric tons of carbon oxide for which the supplier elected to allow you to claim the carbon oxide sequestration credit (MT)	(g) Amount of carbon oxide sequestration credit for which the supplier elected to allow you to claim the carbon oxide sequestration credit (\$). Multiply column (f) by column (e).	(h) Metric tons of carbon oxide for which the supplier didn't elect to allow you to claim the carbon oxide sequestration credit (MT). Subtract column (f) from column (d).	(i) Amount of carbon oxide sequestration credit for which the supplier didn't elect to allow you to claim the carbon oxide sequestration credit (\$) Multiply column (h) by column (e).
	calendar year									
_	3rd previous calendar year									
			. Add rows A throug	•						
	Amount of carbon oxide sequestration credit you must recapture this year for carbon oxide supplied by this									
	supplier. Add rows A through C. Add to your Form 8933, Part III, line 7									
		Total metric tons. Add rows A through C								
	Amount of carbon oxide sequestration credit the supplier of carbon oxide must recapture this year. Add rows A through C. The supplier must add this amount to its Form 8933, Part III, line 7									